

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,481	--	--	7,275	328	152	15,460	1,473	0
Hydrocarbon Gas Liquids	3,693	-22	479	165	--	-32	605	1,395	2,346
Natural Gas Liquids	3,693	-22	247	138	--	-45	605	1,395	2,101
Ethane	1,302	--	3	--	--	55	--	204	1,046
Propane	1,236	--	278	112	--	-84	--	902	808
Normal Butane	324	--	-27	16	--	-48	191	120	50
Isobutane	356	--	-8	8	--	40	213	3	99
Natural Gasoline	475	-22	--	2	--	-8	200	165	98
Refinery Olefins	--	--	232	27	--	13	--	--	246
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	235	19	--	-14	--	--	268
Butylene	--	--	-5	8	--	27	--	--	-24
Isobutylene	--	--	1	--	--	0	--	--	1
Other Liquids	--	1,194	--	1,511	11	-12	2,216	498	15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,194	--	48	58	-37	1,190	147	0
Hydrogen	--	--	--	--	209	--	209	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	10	-24	-31	--	75	0
Renewable Fuels (including Fuel Ethanol)	--	1,136	--	36	-126	-6	980	72	0
Fuel Ethanol ⁵	--	1,019	--	8	-34	10	915	69	0
Renewable Fuels Except Fuel Ethanol	--	117	--	28	-92	-15	64	3	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	702	--	10	397	280	15
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	761	-47	15	629	71	0
Reformulated	--	--	--	179	314	-37	530	0	0
Conventional	--	0	--	583	-361	52	99	71	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	18,819	755	170	-369	--	2,897	17,219
Finished Motor Gasoline	--	4	9,785	41	81	-94	--	677	9,329
Reformulated	--	--	3,230	--	-255	0	--	--	2,975
Conventional	--	4	6,555	41	335	-94	--	677	6,353
Finished Aviation Gasoline	--	--	12	0	--	2	--	--	10
Kerosene-Type Jet Fuel	--	--	1,664	206	--	107	--	124	1,639
Kerosene	--	--	5	10	--	-2	--	3	14
Distillate Fuel Oil ⁵	--	--	4,570	112	89	-345	--	1,195	3,922
15 ppm sulfur and under	--	--	4,266	76	89	-335	--	1,017	3,749
Greater than 15 ppm to 500 ppm sulfur	--	--	110	1	--	-20	--	129	1
Greater than 500 ppm sulfur	--	--	194	35	--	9	--	49	171
Residual Fuel Oil ⁶	--	--	460	204	--	46	--	311	307
Less than 0.31 percent sulfur	--	--	49	21	--	26	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	57	27	--	32	--	NA	NA
Greater than 1.00 percent sulfur	--	--	353	157	--	-12	--	NA	NA
Petrochemical Feedstocks	--	--	236	72	--	-3	--	--	311
Naphtha for Petro. Feed. Use	--	--	129	47	--	-6	--	--	181
Other Oils for Petro. Feed. Use	--	--	107	25	--	2	--	--	130
Special Naphthas	--	--	28	16	--	-1	--	--	45
Lubricants	--	--	143	38	--	-18	--	91	108
Waxes	--	--	4	5	--	-2	--	4	6
Petroleum Coke	--	--	806	8	--	-1	--	464	351
Marketable	--	--	591	8	--	-1	--	464	136
Catalyst	--	--	215	--	--	--	--	--	215
Asphalt and Road Oil	--	--	378	41	--	-54	--	26	447
Still Gas	--	--	647	--	--	--	--	--	647
Miscellaneous Products	--	--	81	0	--	-3	--	1	83
Total	13,174	1,176	19,297	9,707	509	-261	18,281	6,263	19,581

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.